BONIN GENERATION REDEVELOPMENT Jeffrey Stewart LUS Director





LAFAYETTE UTILITIES SYSTEM



BACKGROUND

How did we get here?

We have done our due diligence...



Evaluations have concluded redevelopment of Bonin is the best option.





LUS POWER SUPPLY PATH FORWARD

- 1. Working with co-owners to retire RPS2 in 2027 timeframe
- 2. Currently negotiating solar power purchase agreement
- Redevelop the Bonin facility with a new, natural gas-fired power plant 3.
 - a. What is the Bonin SCGT redevelopment project?
 - Existing boilers would be demolished and new power plant rebuilt
 - The new simple cycle power plant using natural gas for fuel İİ.
 - The site would include a new administrative building, warehouse, and İİİ. maintenance shop
 - iv. ~220 to 240 MW (for reference, RPS2 is ~250MW)
 - v. Starts operating in Spring 2028





WHY IS THIS THE BEST PROJECT FOR LAFAYETTE?

Reliability

- Provides reliable capacity to LUS and its customers
- Provides a backup source of electricity when renewables are not able to produce (i.e. allows the overall electric system to incorporate more renewables over time)
- Local power plant supporting the community

Cost-effective

Lowest cost option available to LUS and its customers





WHY IS THIS THE BEST PROJECT FOR LAFAYETTE?

Environmentally friendly

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• Reduces CO2 generated by LUS by transitioning away from coal





NEW SITE LAYOUT



LAFAYETTE UTILITIES SYSTEM

EXISTING SITE RENDERING



11.

NEW SITE RENDERING

For a state

561

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11.

HEBERT RD







WILLOW ST







MONARCH DR

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TOTAL COSTS AND IMPACTS TO RATES

- Recent studies estimated the cost of demolition and new power plant
- MISO interconnection studies will determine costs for transmission (first cost estimate expected in July from MISO)
- Existing LUS debt matures in 2029, new debt for power plant will likely require a modest rate increase, but utility financial forecast is robust
- This project is the lowest power supply alterative for LUS and its customers

Category

Demolition **New Power Plant** MISO Transmission Cos Financing Fees / Interes Total

* Preliminary Allowance – MISO study results will determine costs



	Cost (\$ Millions)	
	\$	12
	\$	255
sts*	\$	50
st	\$	33
	\$	350



ADDITIONAL INFORMATION

Additional information about this project can be found on LUS's website at https://www.lus.org/bonin-redevelopment





THANK YOU

